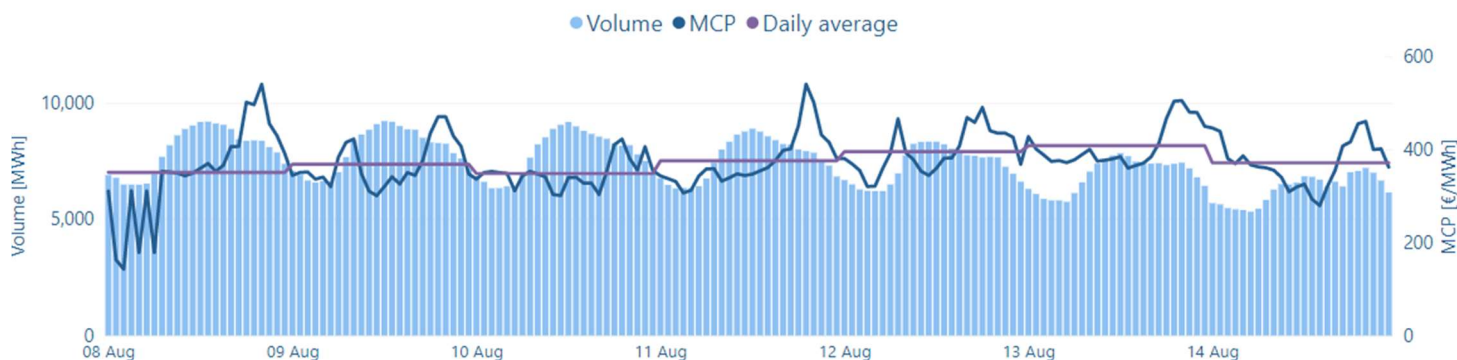


**MCP**  
**373.63** €/MWh

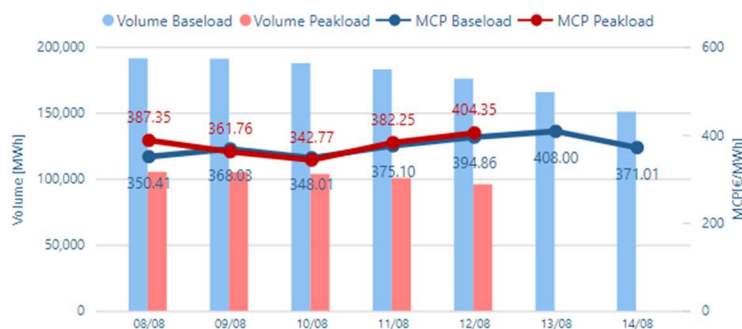
**Volume**  
**1,246** GWh

**Value**  
**466.2** M€

## Hourly MCP & Volume



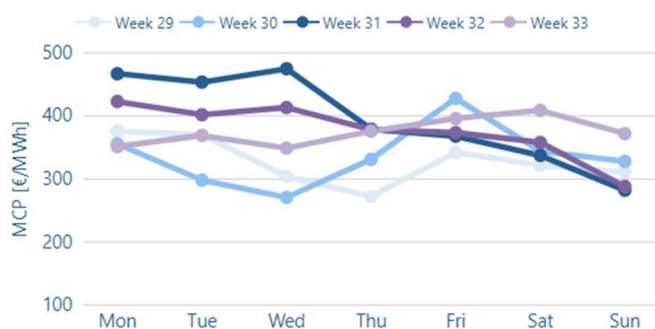
## Daily MCP & Volume



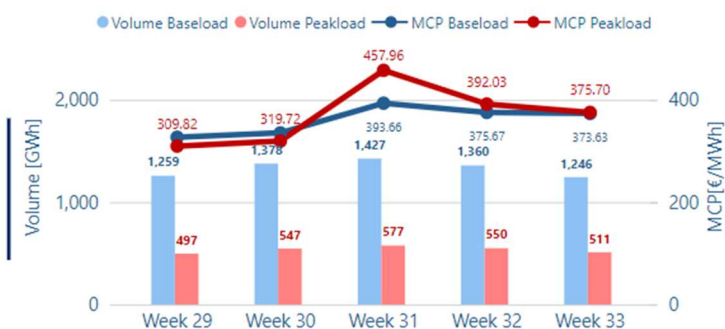
## Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
08/08	350.41	387.35	191,263	105,274
09/08	368.03	361.76	191,085	105,108
10/08	348.01	342.77	187,702	103,702
11/08	375.10	382.25	182,971	100,671
12/08	394.86	404.35	175,923	95,907
13/08	408.00		165,751	
14/08	371.01		150,923	

## MCP per Weekday



## Weekly MCP & Volume



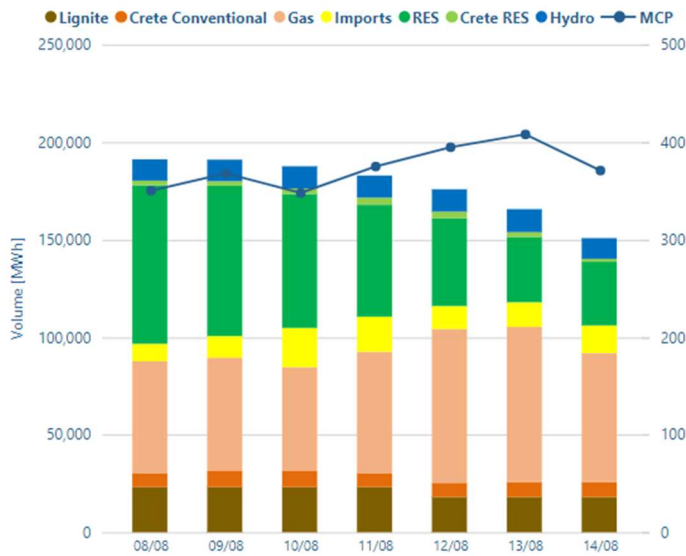
## Day Ahead Electricity Market-Greek Bidding Zone

Week 33

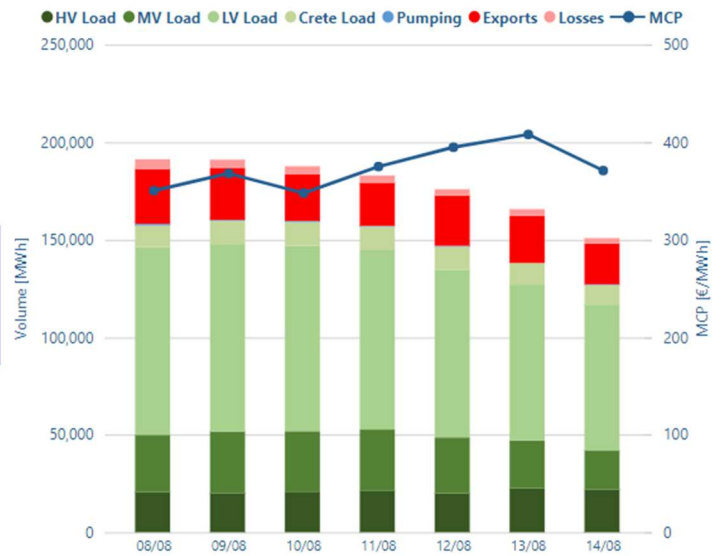
08/08/2022

14/08/2022

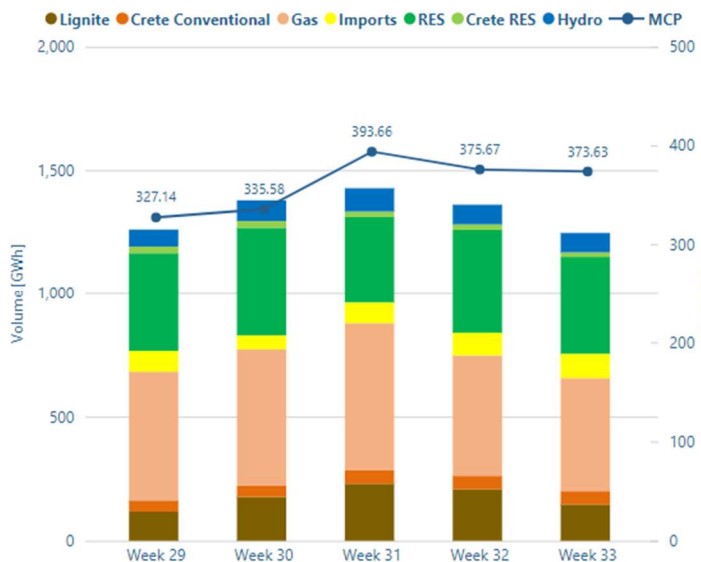
### Daily Supply Mix



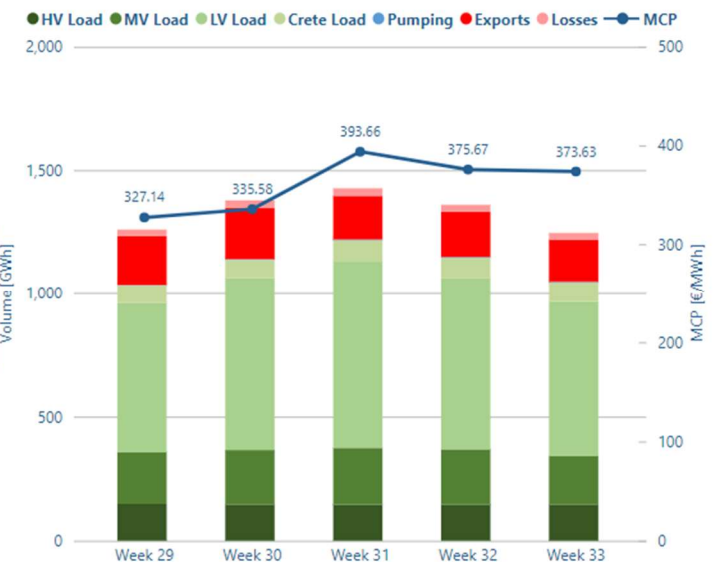
### Daily Demand Mix



### Weekly Supply Mix



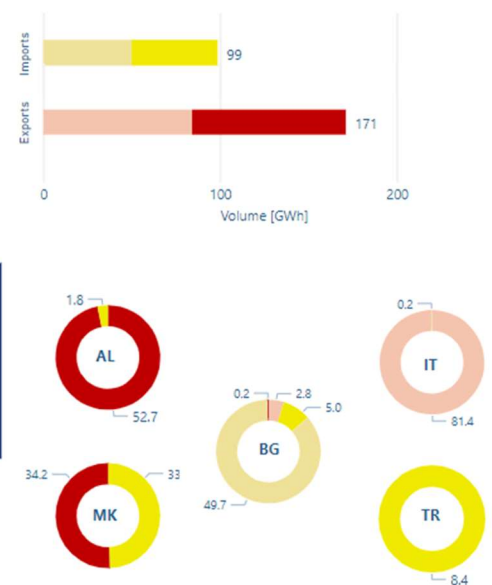
### Weekly Demand Mix



### Unmatched orders & traded volume



### Cross Borders Volumes

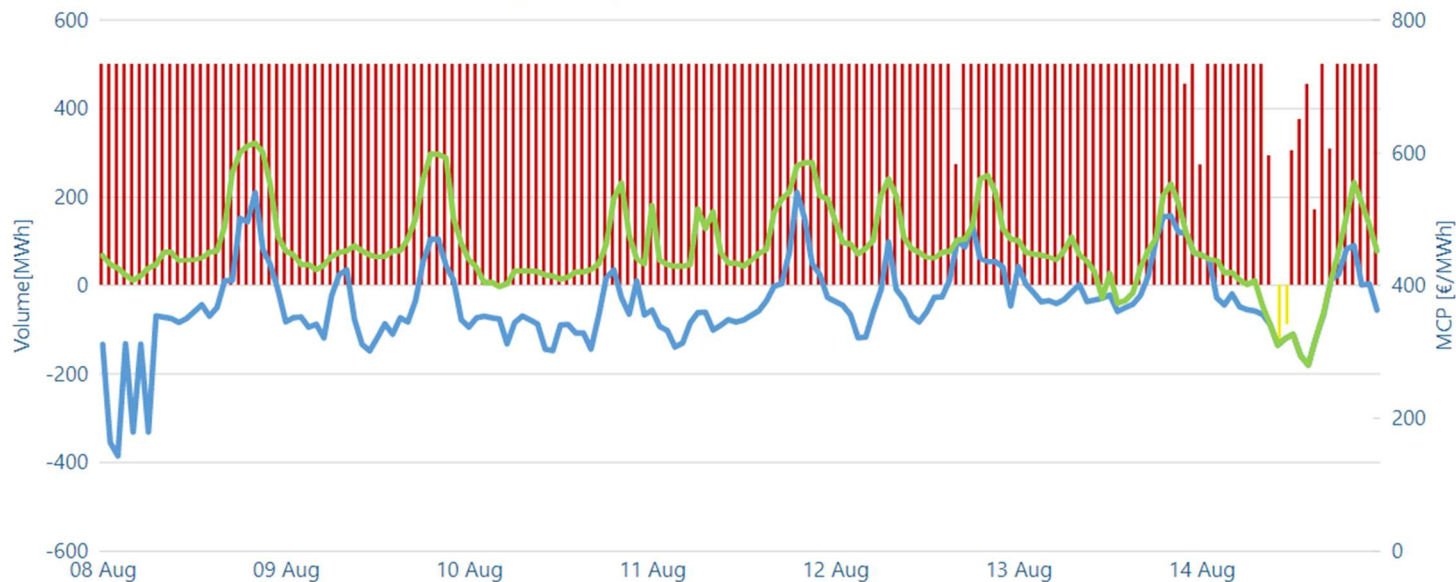


\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

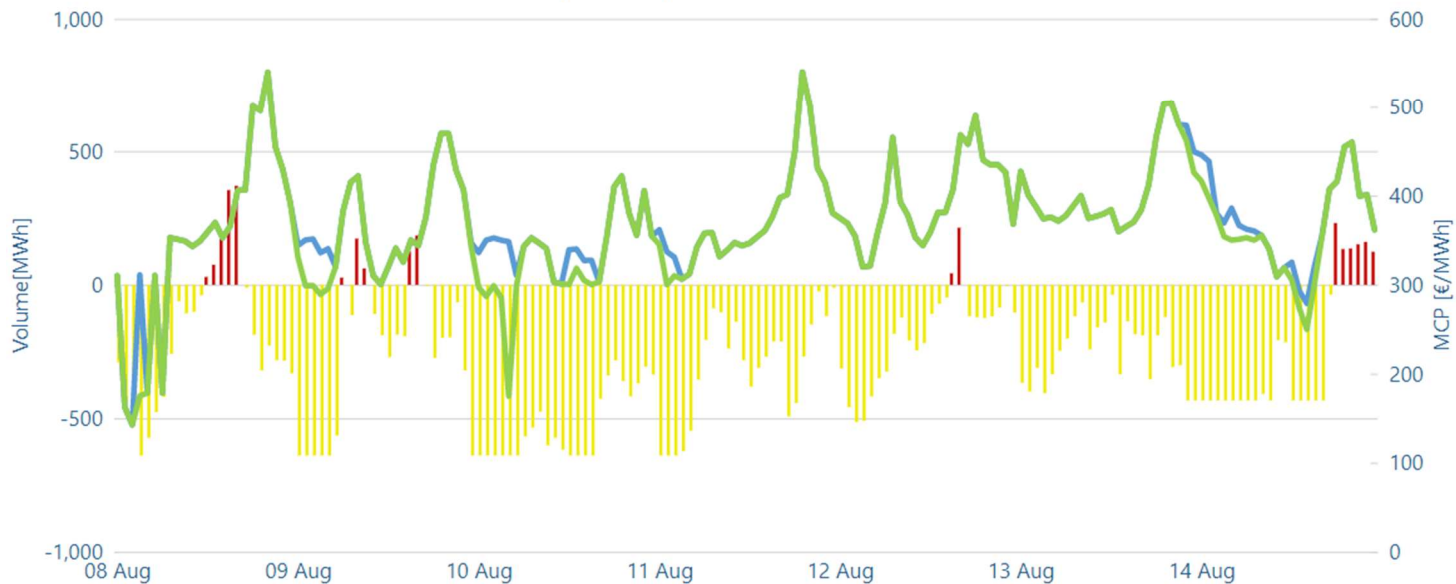
## Market Coupling Cross Border Flow

● Export ● Import ● GR MCP ● IT (SUD BZ) MCP\*



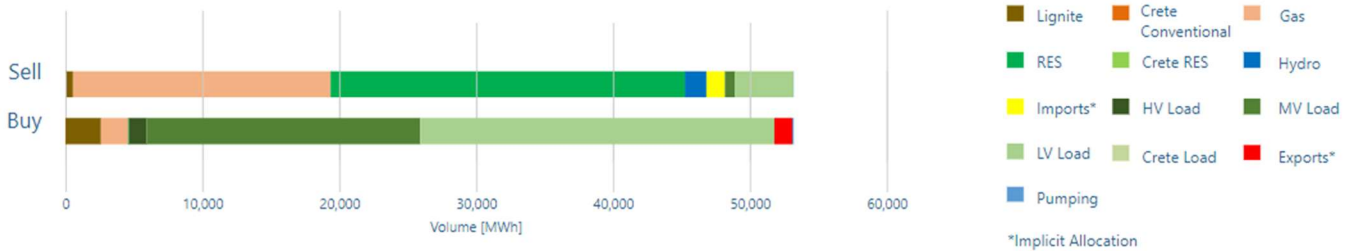
\*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

● Export ● Import ● GR MCP ● BG MCP\*

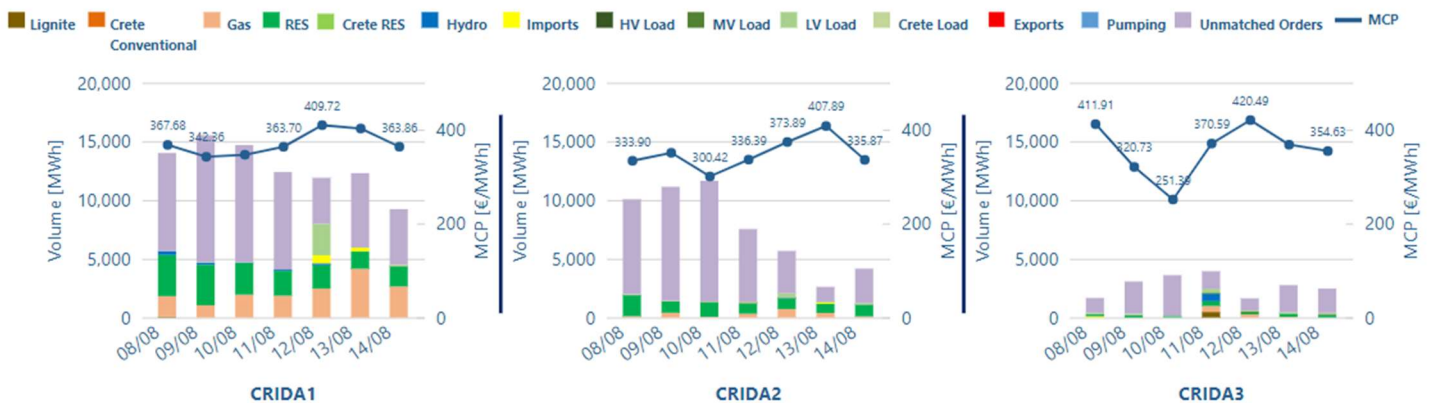


\*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

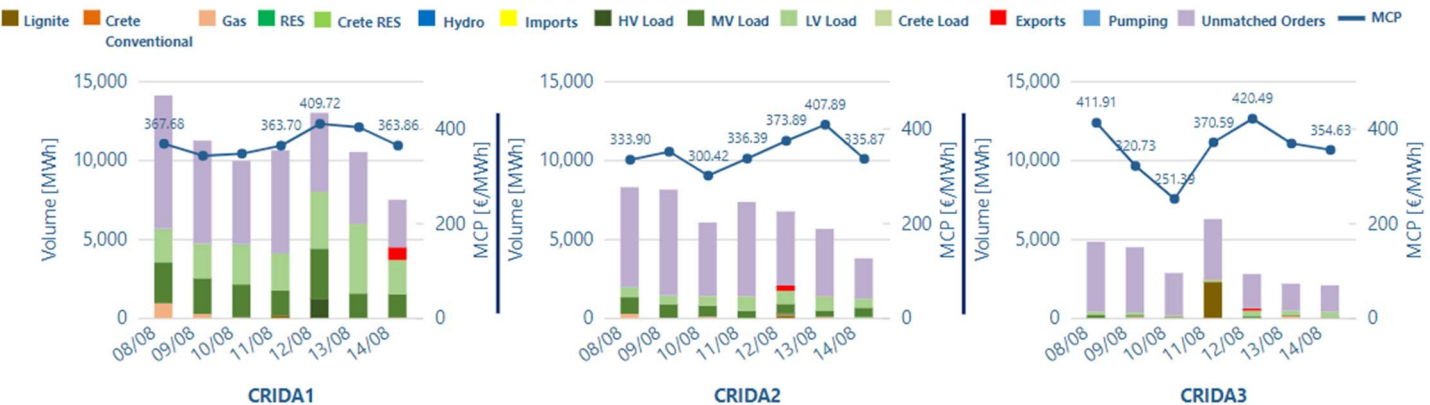
## Aggregated traded volume



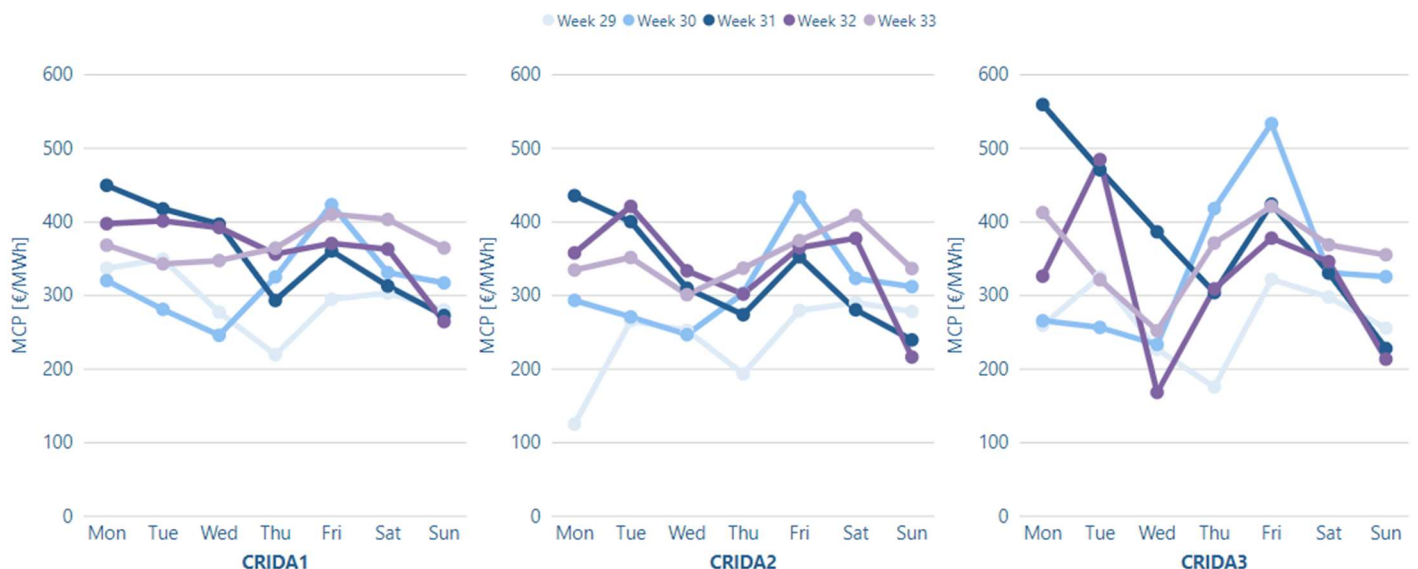
## MCP, Volume & unmatched orders for Sell Side



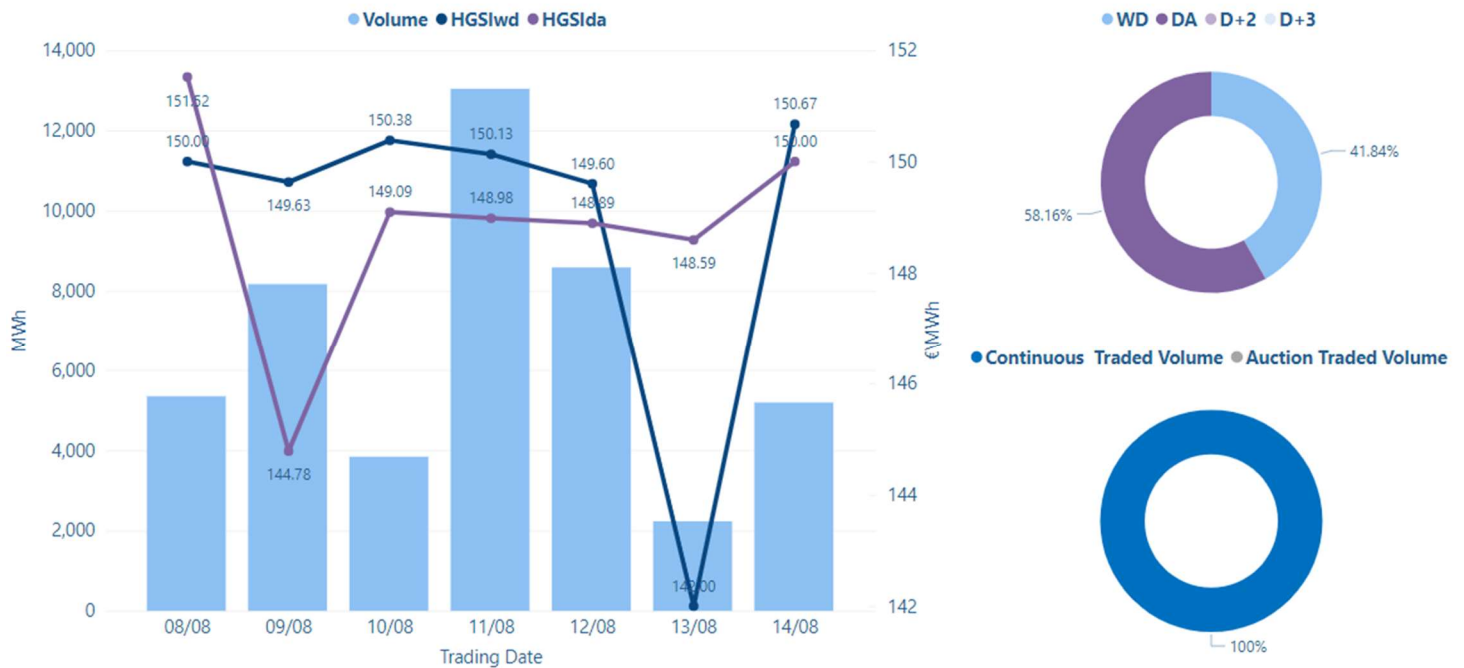
## MCP, Volume & unmatched orders for Buy Side



## MCP per Weekday







Volume, Closing, Min & Max Prices per Trading Date

